

ORIGINAL	
N.H.P.U.C. Case No.	DG 10-249
Exhibit No.	#2
Witness	Panel 1
DO NOT REMOVE FROM FILE	

NHPUC No. 1 – Gas
New Hampshire Gas Corporation

8th Revised Page 19
Superseding 7th Revised Page 19

GENERAL RATE SCHEDULE
RESIDENTIAL

AVAILABILITY:

This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

DELIVERY RATES:

		Annual Period <u>November - October</u>	
Customer Charge		\$8.60	Per Month
First 80	Therms Per Month	\$1.1108	Per Therm
Next 120	Therms Per Month	\$0.9028	Per Therm
Over 200	Therms Per Month	\$0.7532	Per Therm

COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is \$30.00

TERMS AND CONDITIONS:

Customers will also be charged the applicable revenue surcharge as in effect from time to time.

This rate is net. Meters are read and bills are presented monthly. Bills are due upon presentation.

Amounts not paid prior to the next following meter reading date (normally 30 days from the prior meter reading date) are subject to a late payment charge of one and one-half percent (1 ½%) per month on the unpaid balance (equivalent to an 18% annual rate).

For each bad check tendered for payment, the company will charge the greater of five dollars (\$5.00) or the actual administrative cost of recovery.

Issued: September 15, 2010

Issued by: Karen L. Zink

Effective: November 1, 2010

Title: Treasurer

In compliance with Order No. xx,xxx dated October xx, 2010 in Docket No. DG 10-xxx

GENERAL RATE SCHEDULE
INDUSTRIAL AND COMMERCIAL

AVAILABILITY:

This rate is for general use in locations reached by the company's mains and for which its facilities are adequate.

CHARACTER OF SERVICE:

Manufactured gas or equivalent will be supplied at a heat content value greater than or equal to the heat content value specified on Original Page 21.

DELIVERY RATES:

		Annual Period	
		November - October	
Customer Charge		\$17.20	Per Month
First 80	Therms Per Month	\$1.1108	Per Therm
Next 120	Therms Per Month	\$0.9028	Per Therm
Over 200	Therms Per Month	\$0.7532	Per Therm

COST OF GAS RATE:

All gas sold under this schedule is subject to the applicable per therm cost of gas rate which is calculated on Page 24 for the Winter Period and Page 25 for the Summer Period.

METER ACCOUNT CHARGE:

When the company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the company and the customer. Otherwise, the charge is \$30.00

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New Hampshire Gas Corporation
Rate Calculation Summary

Line No.	Description	Residential	Industrial & Commercial	Total	Source/Description
1	Existing Base Revenue Levels	\$374,097	\$807,817	\$1,181,914	2009 Compliance Filing, Line 42
2	Base Rate Increase - November 1, 2010			\$57,747	Settlement, Section 2.2
3	Total Revenue Requirement			\$1,239,661	Line 1 + Line 2
4	Percent Increase			4.89%	Line 2 / Line 3
5	Current Monthly Customer Charge	\$8.20	\$16.40		
6	Percent Increase	4.89%	4.89%		
7	Monthly Customer Charge Increase	\$0.40	\$0.80		Line 5 * Line 6
8	New Monthly Customer Charge	\$8.60	\$17.20		Line 5 + Line 7
9	Number of Annual Bills	9,190	3,647		2009 Compliance Filing, Line 9
10	Total Customer Charge Revenue	\$79,034	\$62,728	\$141,762	
11	Remaining Revenue to be Collected			\$1,097,899	Line 3 - Line 10
12	Therm Billing Determinants				
13	First Block Therms - Winter	166,258	108,255	274,513	2009 Compliance Filing Normal Billing Therms
14	First Block Therms - Summer	63,424	50,823	114,246	2009 Compliance Filing Normal Billing Therms
15	Second Block Therms - Winter	52,414	99,892	152,306	2009 Compliance Filing Normal Billing Therms
16	Second Block Therms - Summer	994	37,918	38,913	2009 Compliance Filing Normal Billing Therms
17	Third Block Therms - Winter	10,012	500,152	510,163	2009 Compliance Filing Normal Billing Therms
18	Third Block Therms - Summer	0	145,007	145,007	2009 Compliance Filing Normal Billing Therms
19	Total Therm Billing Determinants	293,101	942,047	1,235,148	2009 Compliance Filing Normal Billing Therms
20	Current Approved Block Rates				
21	First 80	\$1.0694	\$1.0694		Approved Tariff Rate
22	Next 120	\$0.8614	\$0.8614		Approved Tariff Rate
23	Over 200	\$0.7118	\$0.7118		Approved Tariff Rate
24	Revenue at Current Block Rates				
25	First 80	\$245,621	\$170,118	\$415,739	(Line 13 + Line 14) * Line 21
26	Next 120	\$46,006	\$118,710	\$164,716	(Line 15 + Line 16) * Line 22
27	Over 200	\$7,126	\$459,224	\$466,350	(Line 17 + Line 18) * Line 23
28	Total Revenues at Current Rates	\$298,753	\$748,052	\$1,046,805	Line 25 + Line 26 + Line 27
29	Remaining Revenues to be Collected			\$51,094	Line 11 - Line 28
30	Total Therm Billing Determinants			1,235,148	Line 19
31	Per Therm Increase Required			\$0.0414	Line 29 / Line 30
32	New Block Rates				
33	First 80	\$1.1108	\$1.1108		Line 21 + Line 31
34	Next 120	\$0.9028	\$0.9028		Line 22 + Line 31
35	Over 200	\$0.7532	\$0.7532		Line 23 + Line 31
36	Revenues at New Block Rates				
37	First 80	\$255,122	\$176,698	\$431,821	(Line 13 + Line 14) * Line 33
38	Next 120	\$48,215	\$124,411	\$172,626	(Line 15 + Line 16) * Line 34
39	Over 200	\$7,540	\$485,912	\$493,452	(Line 17 + Line 18) * Line 35
40	Total Revenues at Block Rates	\$310,878	\$787,021	\$1,097,899	Line 37 + Line 38 + Line 39
41	Plus Customer Charge Revenues	\$79,034	\$62,728	\$141,762	Line 10
42	Total Annual Revenues Billed	\$389,912	\$849,749	\$1,239,661	Line 40 + Line 41
43	Base Rate Revenue Requirement			\$1,239,661	Line 3
44	Variance from Target Revenues			\$0	Line 43 - Line 42